

HZL/DSC/ENV/ES/2025/3

(Reg. A/D)



Date 23.09.2025

To,

The Member Secretary
Rajasthan State Pollution Control Board
4, Institutional Area
Jhalana Doongri
Jaipur-302004

File No. OGM/P-139

Sub: Environmental Statement for the year 2024-25 for Captive Power Plant Unit- I & II (2X85 MW),

Dariba, Rajsamand.

Ref: Consent to Operate No: F(HDF)/Rajsamand (Railmagra)/6461(1)/2020-2021/5140-5142 dated

11.02.2021 and F(HDF)/Rajsamand(Railmagra)/6468(1)/2023-2024/1226-1228 dated 24.07.2024

for Captive Power Plant Unit I & II (2X85 MW).

Sir,

With reference to above subject please find enclosed herewith the Environmental Statement for the financial year 2024-25 for Captive Power Plant Unit I & II (2X85 MW), Dariba, Rajsamand.

Thanking You,

For Hindustan Zinc Limited

Yours Faithfully

(Deep kumar Agrawal) Deputy SBU Director Dariba Smelter Complex

#### Cc:

Regional Officer, RSPCB
 Old excise office building,
 Kalalwati, Rajnagar, Rajsamand, Pin code: 313324

The Deputy Director (S)/ Scientist- C
 Ministry of Environment Forests and Climate Changes,
 Integrated Regional Office, A-209 & 218, Aranya Bhawan,
 Jhalana Institutional area, Jaipur – 302004

3. O/C



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# Hindustan Zinc Limited Dariba Smelter Complex



# ENVIRONMENTAL STATEMENT for CPP Unit I & II (FINANCIAL YEAR ENDING MARCH 31<sup>ST</sup> 2025)

## PREPARED & SUBMITTED BY

Captive Power Plant (2X85)
Dariba Smelter Complex
Hindustan Zinc Limited
P.O. - Dariba, District – Rajasmand
Rajasthan - 313211

#### FORM-V

# **Environmental Statement** for the financial year ending the 31st March 2025

#### PART-A

 Name and address of the owner/occupier of the industry operation or process

Arun Misra

**CEO** 

M/s. Hindustan Zinc Limited

Dariba Smelter Complex Hindustan Zinc Limited,

P.O.- Dariba, Tehsil- Relmagra

Dist. - Rajsamand

Rajasthan - 313 211

(ii) Industry category

: Red/ Large

Primary – (STC Code)

AAACH7354KST006

Secondary- (SIC Code)

Not Applicable

(iii) Production Capacity

Captive Power Plant

Generation of Power

2 X 85 MW

(iv) Year of Establishment

2010

(v) Date of Last Environmental

Statement Submitted

21.09.2024

#### PART-B

## WATER AND RAW MATERIAL CONSUMPTION

#### (1) Water consumption (m3/d)\*

Boiler/Cooling: 8047

Domestic

:96

\* Daily water consumption Captive Power Plant (2 x 85 MW) including STP water.

N C		Process water consumption per unit of product output(cum/MW)		
Name of Product		During the previous financial year	During the current financial year	
		(1)	(2)	
Power	With STP water	2.27	2.36	
	Fresh Water (without STP water)	0.12	0.29	

#### (2) Raw material consumption

		Consumption of raw material per unit of output		
Name of raw material	Name of products	During the previous financial year	During the current financial year	
Coal (Tones)	Down (Marila)	0.495	1.41	
Biomass (Tones)	Power (Mwh)	0.012	0.035	

### PART-C

# Pollution discharged to environment/ unit of output

(Parameter as specified in the consent issued)

Pollutants	Quantity of pollutants discharged (mass/day)	Concentration of pollutants in discharges (mass/volume)	Percentage of variation from prescribed standards
a) Water			
рН			
TDS			
DO			
Suspended Solids			
Oil and Grease			
Chromium as hexavalent			
Manganese	Not Applicab	le as Zero Discharge is r	naintainea.
Nickel			8
Copper			
Zinc			
Cadmium			
Lead			
Lead Mercury			
Mercury			
Mercury Cyanide	Quantity of pollutants discharged (mass/day)	Concentration of pollutants in discharges (mass/volume)	Percentage of variation from prescribed standards
Mercury Cyanide b) Air	pollutants	pollutants in discharges (mass/	variation from prescribed

#### PART-D Hazardous Waste

As DSC is having common Hazardous waste authorization, which includes Zinc, Lead and CPP, so mentioned hazardous waste generation is for complete DSC location.

	Total Quantity Generation (Kg.)		
Hazardous Waste	During the previous financial year	During the current financial Year	
(a) From process			
- Jarosite	189786000	198872600	
- Purification Cake	3921040	3607000	
- Anode Mud	1132000	1057000	
- Cooler Cake	2947270	2855740	
- Cobalt Cake			
- Used /spent Oil	38620	50180	
- Spent Catalyst (V2O5)	29440	26180	
- Chemical Sludge (Salts)	1233900	2101940	
<ul> <li>Discarded         Containers/barrels/liners used         for hazardous             waste/Chemicals     </li> </ul>	148 Nos	131 no.	
- Flue Gas Cleaning Residue			
- Spent ion exchange resin containing Toxic metal		1440	
- Oil-soaked filter			
- Waste/residues containing oil	2980	8820	
- Process Residue	19947640	19983160	
(b) From	pollution control facilities	\$	
- Non-ferrous sludge from ETP and scrubbers (ETP Cake)	14005430	14215340	

#### PART-E

## SOLID WASTE

DSC has a common storage facility for storage of Scrap, which includes Zinc, Lead and CPP, so mentioned waste generated is for completed DSC location.

	Total Quantity Generation (Kg.)			
Solid Waste	During the previous financial year	During the current financia Year		
a) From process				
Metal Scrap	753820	583490		
Wooden Scrap	98388	84034		
Plastic Waste	7640	9330		

Solid Waste generation specific to CPP

Solid Waste		Total Quantity (Kg.)		
		During the previous financial year#	During the current financial Year	
(a)	From process			
	- Bottom Ash	11856900	35031530	
(b)	From pollution control facilities			
	- Fly Ash	92109480	130303910	
(c)	1) Quantity recycled or reutilized within the unit.			
	2) Sold-Fly Ash	75053140	116555050	
	3) Backfilling in mines- Fly Ash	17055840	13748860	
	4) Sold –Bottom Ash	11856560	35031530	
	5) Disposed-Bottom Ash			

#### **PART-F**

Please specify the characterization (in terms of composition and quantum) of hazardous as well as solid wastes and indicate disposal practice adopted for both the categories of wastes.

### Details of Solid Wastes & Its Disposal Method

Sr. No.	Name of waste	Quantity (MT)	Chemical Characteristics (%)	Mode of Treatment / Disposal
1	Jarosite	198872.6	Zn: 2.5 -5 Pb: 5-7 Fe: 25-31	Stabilization with lime & cement as Jarofix using patented Jarofix Technology (M/s Canadian Electrolytic Zinc), followed by disposal in Jarofix yard.
2	Non-ferrous sludge from ETP and scrubbers (ETP Cake)	14215.34	Zn: 1-8 Cu: 0.01 – 0.02 Pb: 0.2 – 0.5	Disposal in captive SLF after stabilization.
3	Cooler Cake	2855.74	Zn: 0.5-1.5 Balance Gypsum	Disposal in captive SLF after stabilization.
4	Purification Cake	3607.0	Zn: 20 - 35 Cd: 8-10 Cu: 3-12	Sale to authorized recyclers registered with CPCB/ MoEF.
5	Anode Mud	1057.0	Mn: 30-45 Zn: 0.3 - 1 Pb: 5-8	Reuse/sale to authorized recyclers registered with CPCB/ MoEF and surplus disposal to captive SLF.
6	Used Oil/Spent Oil	50.18		Reuse/sale to authorized recyclers registered with CPCB/ MoEF.
7	Chemical Sludge (Salts)	2101.94	Sodium Salts (Na2SO4.10H2O etc)	Disposal in SLF
8	Spent Catalyst (V <sub>2</sub> O <sub>5</sub> )	26.18	V <sub>2</sub> O <sub>5</sub>	Disposal in SLF
9	Discarded Containers/barrel s/liners used for hazardous waste/Chemicals	131 Nos.		Disposal in SLF

# **Dariba Smelter Complex**

10	Cobalt Cake		 No Generation
11	Flue Gas Cleaning Residue		 No Generation
12	Spent ion exchange resin containing Toxic metal		 No Generation
13	Oil soaked filter		 Incineration in TSDF
14	Waste/residues containing oil	8.82	 Sale to registered recycler
15	Process Residue	19983.16	 Reuse/sale to authorized recyclers registered with CPCB/ MoEF.
16	Fuming Furnace Slag	73262.27 8	 Provided to Cement Manufacturers
17	Metal Scrap	583.490	 Sent to recyclers
18	Wooden Scrap	84.034	 Sent to recyclers
19	Plastic Waste	9.330	 Sent to recyclers

# Waste Generation specific to CPP

Sr. No.	Name of waste	Quantity Generate d (MT)	Quantity used	Disposal Method
		130303.9	116555.05	Provided to Cement Manufacturers
1	Fly Ash	1	13748.86	Backfilling in mines
2	Bottom Ash	35031.53	35031.53	Provided to Brick manufactures

#### **PART-G**

Impact of the pollution abatement measures taken on conservation of natural resources and on the cost of production.

Our aim is to preserve the long- term health of the natural environment affected by our operations. We set and achieve targets that promote efficient use of resources and include the reduction and prevention pollution.

#### Air Environment

#### **Captive Power Plant**

In the CPP, electrostatic precipitators of eight fields have been installed and the flue gases pass through ESP before entering into the stack. NOx emission is being restricted to 300 mg/Nm3 by using low NOx burners. Stack of 165-m height has been provided for better dispersion of the pollutants.

The other sources of dust emissions are coal yard and fly ash handling system. For control of these dust emissions effective wetting system (sprinkler system) has been installed. Covered coal conveyors with water sprinkling system using waste water to avoid spillage of coal have been installed. Bag filters to restrict dust emission have been provided at each coal transfer point, crushers, and fly ash silos.

#### Water Environment

We have a long term approach to water management that aims to improve our performance, recognize the significance of water and contribute to sustainable water management. We understand its importance and adopt best practices for making the judicious use of water and conserve it.

Effluent generated from the Dariba Smelter complex is treated in Effluent Treatment Plant (ETP) of capacity 9000 m3/day along with 8850 m3/day capacity of RO plant

The effluents generated from gas cleaning plant, sulphuric acid plant, anode and cathode washing, DM plant, cooling towers and power plant are treated to neutralize the acidity and to precipitate and remove metallic elements.

Treated water is reused/ recycled in processes. Multiple Effect Evaporator (MEE) and Solar Evaporation Ponds have been provided to treat RO reject water to ensure Zero Effluent Discharge from the plant premises.

Sewage collected from the plant is collected in septic tanks followed by soak pits. Sewage collected from residential colony is treated in Sewage Treatment Plant (STP) established in the colony itself.

Storm water ponds of adequate capacity have been constructed inside the plant premises for storing the drain water for further treatment in the ETP. It is used in the monsoon in conserving the rain water for further use in the plant.

#### Waste Management

We focus on a '4R' waste strategy - Reduce, Recycle, Reuse and Reclaim and 'Eco-friendly' disposal of process residues. The solid wastes generated Captive Power Plant are given in 'Part F' of the environmental statement.

Fly ash generated from power plant is being provided to cement manufacturers for fly ash based cement manufacturing and bottom ash is being provided to brick manufactures.

#### Noise

In the CPP area, noise is generated from waste heat recovery boiler, fans, compressors and blowers. All equipments in the Smelter and CPP have been designed /operated to have a noise level in line with the regulatory requirements. Necessary acoustic enclosures have been provided to limit noise levels within the norms.

#### **PART-H**

Additional measures/investment proposal for environment protection including abatement of pollution /prevention of pollution.

#### Green belt Development

Implementation of afforestation program is of paramount importance for Dariba Smelter Complex. In the financial years 2009-2025, 269040 nos. of saplings have been planted successfully. Drip irrigation facility has been provided to all the plant saplings.

The various plant species grown at Dariba Smelter Complex include; Neem (Azadirachta indica), Amaltas (Cassia fistula), Shisum (Dalbergia Shishoo), Ficus Religiosa, Terminalia Arjuna, Karanj (Pongamia pinnata) and Gulmoher (Delonix regia), Sheesham, Pipal, Arjun, Bakan Neem etc. While selecting the plant species for green belt, following points have been taken into consideration:

- Dust capturing efficiency;
- Plant's growth;
- · Canopy cover; and
- Origin of plant
- Arid Climatic conditions

#### PART-I

Any other particular for improving the quality of the environment.

#### **Environmental Monitoring**

Regular monitoring of important and crucial environmental parameters is of immense importance to assess the status of environment during plants operation. With the knowledge of baseline conditions, the monitoring program can serve as an indicator for any deterioration in environmental conditions due to operation of the plants and suitable preventive steps could be taken in time to safeguard the environment. Monitoring is as important as that of control of pollution since the efficiency of control measures can only be determined by monitoring. A full-fledged environmental laboratory has been set up for regular monitoring of environmental parameters, inside and outside the plant.

The environmental attributes being monitored are as given below:

- Air Pollution and Meteorological Aspects
- Water and Waste water Quality
- Noise Levels
- Soil Quality

As per CPCB guidelines we have also installed online emission monitoring and effluent quality monitoring system. Real time data is being transmitted to CPCB and RPCB server.